NH Public Utilities Commission

REC Aggregator Portal

MHPUC 4APR'16PM1:12

New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.

Existing Users CLICK HERE
Basic Information
Who is submitting this request? Aggregator
Aggregator Batch Number
KE040116
Are you registered in NH O Yes O No
Aggregator name
Knollwood Energy - 14625
NH Reg #
Aggregator Email
karenton@knollwoodenergy.com
Other Aggregator name
Other aggregator email address
Facility Name
Facility Owner Name
Richard Strysko

Facility Owner email
rstrysko@denronph.com
Owner Phone
603-234-0584
Equility Address
Facility Address 262 Bean Road
ZOZ DEATI ROJO
Facility Town/City
Warner
Facility State
NH
Facility Zip
03278
Yes No No Mailing Address
Mailing Town/City
Mailing State
Mailing Zip
Primary Contact
Karen Tenneson
Primary Contact
Facility Primary Contact
karenton@knollwoodenergy.com
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Other Email Address
Facility Information
Class
Utility Eversource
Lversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON73944
Date of Initial Operation
10/15/2015
Facility Operator Name, if applicable
Panel Quantity
18
Panel Make
SunEdison
Panel Model
F270
Panel Rated Output
270

Inverter Quantity
18
Inverter Make
Enphase Energy
Add'l Inverter Quantity
NA NA
Additional Inverter Make
None
Rated Output - Primary Inverter
215
Rated Output - Additional Inverter
System capacity based on single inverter make
3870
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
4.05
Revenue Grade Meter Make
AEE Solar
Was this facility installed directly by the customer (no electrician involved)?
O Yes
No
Electrician Name & Number
Brian Pare12245M
Other Electrician Name & Number
Installation Company
SunRay Solar

Other Installation Company Name
Other Inst. Company Address
Other Inst. Company City
Other Inst. Company State
Other Inst. Company Zip
Independent Monitor Name & Company
Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier?
Yes
O No
Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-6457334_57laphgi_N4127_Strysko_PVCertificate_of_
The project described in this application will meet the metering requirements of PUC 2506 including:
Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards

A revenue quality meter is used to measure the electricity generated.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6457334_rBaPgeKH_Strysko_NHOS.pdf

Please attach additional document here

Ka Jom

https://fs30.formsite.com/jan1947/files/f-5-173-6457334_xvNyJhOu_Strysko_SPIA.pdf

Aggregator statement of accuracy

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

04/01/2016

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

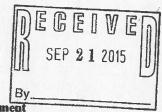
A copy of the facility's interconnection agreement is attached.

Richard A Strysko

Printed Name of signature owner

Richard A Strysko (Mar 29, 2016) Signature of system owner

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA



Simplified Process Interconnection Application and Service Agreement

	Eversource Ap	plication Project ID#s	N4127
Contact Information: Legal Name and Address of Interconnecting Castomer or Company Name (print):		appropriate)	
Contact Person, if Company:			man
Mailing Address: 262 BRIM	Rd Warner,	NH 03278	
City:		Zip Code:	
Telephone (Daytime):	OBSU (Eva	ning):	
Facsimile Number:	E-Mail Address	CSTRISM.	to achtoubur
Alternative Contact Information (c.g., Sys Name: SunRay Solar, LLC	tem installation contractor or coo	rdinating company, if app	propriate):
Mailing Address: 124A Hall Street			
	State: New Hampshire	Zip Code:	03301
Telephone (Daytime): 603-225-6001		ning):	Vic
Facsimile Number:	E-Mail Address	s: Amanda@spreadth	esunshine.com
Mailing Address: 124A Hall Street City: Concord	State: New Hampshire	Zip Code;	03301
Telephone (Daytime); 603-225-6001		ning):	_ vx ii a
Faesimile Number:	E-Mail Address	S: Brian@spreadthesunsh	ine.com
Facility Site Information: Facility (Site) Address: 262 Bean Road			e e e e e e e e e e e e e e e e e e e
City: Warner	State: NH	Zip Code:	03278
Electric	47 , 1 1 1 1 1 1 married married to the 1	The Assessment of State of Sta	Programmed And Annie geres on reference has been been a service.
Service Company: Eversource	Account Number 565556410	67 Meter Num	per: S72371391
Account and Meter Number: Please consult a Number on this application. If the facility is t	m actual Eversource electric bill a	and enter the correct Acc	ount Number and Meter
Eversource Work Request #			
Non-Default' Service Customers Only: Competitive Electric	. 1		
Energy Supply Company:	the state of the s	Account Number:	Burney and the second s
(Customer's with a Competitive Energy Supp	ly Company should verify the Ter	ms & Conditions of their	contract with their Energy
Sunnhy Commany)			

EVERSOURCE

INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

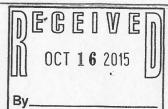
Facility Machine Information:		
Generator/	Model Name &	
Inverter Manufacturer: Enphase	Number: m215	Quantity: 18
Nameplate Rating: 215 (kW)	(kVA) (AC Volts)	Phase: Single Three
Nameplate Rating: The AC Nameplate rating of	the individual inverter.	
System Design Capacity: 4.05 (kW) (kVA) Battery Backup:	Yes No
System Design Capacity: The system total of the sum of the AC nameplate ratings of all inverters		inverters installed in the system, this is the
Net Metering: If Renewably Fueled, will the acc	count be Net Metered? Yes 🔳 No	
Prime Mover: Photovoltaic Reciprocatir	ng Engine Fuel Cell Turbine	e Other
Energy Source: Solar Wind Hydro	Diesel Natural Gas Fuel O	oil Other
Inverter-based Generating Facilities:		
UL 1741 / IEEE 1547.1 Compliant (Refer To Par Yes No	rt Puc 906 Compliance Path For Inverter U	uits, Part Puc 906.01 Inverter Requirements)
The standard UL 1741.1 dated May, 2007 or late Systems," addresses the electrical interconnection submit their equipment to a Nationally Recognizaterm "Listed" is then marked on the equipment of the inverter manufacturer description.	m design of various forms of generating e zed Testing Laboratory (NRTL) that verifi ment and supporting documentation	quipment. Many manufacturers choose to es compliance with UL 1741.1. This n. Please include, any documentation
External Manual Disconnect Switch; An External Manual Disconnect Switch shall be Interconnections For Facilities, Puc 905.01 Require Yes No Location of External Manual Disconnect Switch	ements For Disconnect Switches and 905.02	Disconnect Switch.
Project Estimated Install Date: October 2015.	Project Estimated In-Se	rvice Date: October 2015
Interconnecting Customer Signature:		
I hereby certify that, to the best of my knowledge	all of the information provided in this a	nnlication is true and I sares to the Terms
and Conditions for Simplified Process Interest		pprouton to a wo area a agree to the Actions
a Cal		
Customer Signature Customer Signature	Title	Date:
Please include a one-line and/or three-line diag point in relation to the customer service panel a returned.		
		The state of the s
	For Eversource Use Only	
Approval to Install Facility:		
Installation of the Facility is approved contingent	tupon the Terms and Conditions For Simp	plified Process Interconnections of this
Agreement, and agreement to any system modifie	cations, if required.	
Are system modifications required? Yes	No To be Determined	
Company Signature:	Time ASSOC,	'ate Date: 9/20/1
Eversource SPIA rev. 03/14	C16:11-	CC Page 2 of 4

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test: Yes No	Date of inspection/Witness Test:	
	A chief of a common confidence of the common c	

- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
 Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc
 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement,
 easements, rights of way, set back, or other physical contrutruction issues.
- Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection,
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Pacilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone time.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).



Eversource

Interconnection Standards For Inverters Sized Up To 100 kVA

Exhibit B - Certificate of Completion for Simplified Process Interconnections

Mailing Address: 262 Beau	COTALO.	
Cibr. Water 10	Sign Will	Zip Code: 03216
Telephone (Daytime): 405-254		
Facsimile Number:	E-Mail Address: 1810/	sko@dearonoh.com
Facility Information:	Meter Number: S72371391	
Address of Pacility (if different from above);		
Sip:	Serve	Zip Code:
Electrical Contractor Contact Information:		The Sand
Electrical Contractor's Name (if appropriate):	Irian Pare of SunRay So	
Mailing Address: 124A Hall Street		
City: Concord	State: NH	Zip Code: 03301
Telephone (Daytime): 603-225-6001	(Evening)	
Facsimile Number:	E-Mail Address: brian	n@spreadthesunshine.com
License number: 12245M	COLUMN TO THE PROPERTY OF THE	
Date of approval to install Facility granted by the	c Company:	
Eversource Application ID number: #N 412	7	
Inspection:		
The system has been installed and inspected in c	ompliance with the local Build	ling/Electrical Code of:
City: OPLUBLE -	County; M.	urmack
Signed (I post March 1994)	nch signed plactrical inspection	1)8
aigner (rocat pleritical autilia limbectal or aid	(1)091	
Signature:	and the second of the second o	
	BRAR	Date: 10/5/5

As a condition of interconnection you are required to send/fax a copy of this form to

X

Eversource

Distributed Generation
780 North Commercial Street
P. O. Box 330, Manchester, NH 03105-0330
Fax No.: (603) 634-2924